



ODISHA POWER TRANSMISSION CORPORATION LIMITED

(A Government of Odisha Undertaking)

Regd. Office: OPTCL TECH TOWER, Janpath, Saheed Nagar, Bhubaneswar-751007

CIN:U40102OR2004SGC007553

TARIFF NOTIFICATION

TRANSMISSION TARIFF AND OPEN ACCESS CHARGES

W.E.F. 01.04.2025

In exercise of the powers conferred under Section 64(3) and other related provisions of the Electricity Act, 2003, the Odisha Electricity Regulatory Commission has passed an order on 24.03.2025 in Case No.93/2024 relating to the determination of Aggregate Revenue Requirement and Transmission Tariff of Odisha Power Transmission Corporation Limited (OPTCL) effective from 01.04.2025.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004 the OPTCL hereby notify the Transmission and Open Access Tariff Schedule as ordered by the Odisha Electricity Regulatory Commission.

Schedule of Transmission Tariff with effect from 01.04.2025

1. The total charges shall be calculated by summation of the following charges mentioned in Para (A) to (E) below as applicable.

(A) Transmission Charges: Transmission Charge @25.50 paise/kWh shall be applicable for transmission of power over OPTCL's Transmission System (transmission lines and substations) at 400 kV/220 kV/132 kV level and payable by the Distribution Licensees. Transmission charge will also be applicable for the purpose of transmission of energy from a CGP to its industries located at different places(s) within the State. The Open Access (LTA, MTOA and STOA) customers other than Distribution Licensees availing Open Access under OERC (Terms and Conditions of Intra-state Open Access) Regulations, 2020 shall pay Rs.6120/MW-Day (Rs.255/MWh).

(B) Open Access Charges: The Open Access charges shall be applicable as determined by the Commission in its order passed in Case Nos. 85, 89, 96 & 100 of 2024 for Open Access consumers.

(C) Exemption under Odisha Renewable Energy Policy, 2022: OPTCL shall provide exemption of twenty (20) paise per unit on STU (Transmission) charges to captive/open access consumers on consumption of energy from RE projects commissioned inside the State during the policy period for fifteen (15) years. This exemption shall be allowed for five (5) more years in case of projects commissioned before 31.03.2026.

(D) Rebate : For payment of bills through a letter of credit or NEFT/RTGS or by payment in cash within two working days (except holidays under N.I. Act) from the presentation of the bill, a rebate of 2% on the current bill shall be allowed to Distribution Licensee (DISCOMs). If the payments are made by a mode other than through a letter of credit but within a period of 30 days of presentation of bills by the DISCOMs, a rebate of 1% shall be allowed.

(E) Late Payment Surcharge : As per Regulation 8.48 of OERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2014, in case payment of bills by the Distribution licensees is delayed beyond a period of 30 days from the date of receipt of the bill, a late payment surcharge at the rate of 1.25% per month shall be levied by OPTCL on the unpaid amount. Further, as per Regulation 33 of OERC (Terms and Conditions of Intra-State Open Access) Regulations, 2020, in case payment of bills by Long- & Medium-Term Open Access Customers other than DISCOMs is delayed beyond a period of 7 days from the date of receipt of the bill, a late payment surcharge at the rate of 1.25% per month shall be levied by OPTCL on the unpaid amount.

2. Transmission Loss :

The transmission loss of 3.0% shall be considered for the Open Access customers at the delivery point (at 400 kV/220 kV/132 kV level).

3. The Transmission Tariff, Open Access Charges, exemption under Odisha RE Policy and Transmission loss in respect of OPTCL shall be effective from 01.04.2025 and shall continue till further order of the Commission.

4. The detailed order of the Commission shall be available in the website of OERC www.orierc.org as well as in the website of OPTCL www.optcl.co.in.

Sd/-

CHAIRMAN-CUM-MANAGING DIRECTOR,
OPTCL

Bhubaneswar

Dated:24.03.2025

HIPR-39/2024-25